Table 21. PAD District 5 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, December 2016 (Thousand Barrels)

	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	31,777			32,794	4,075	931	-416	69,992	-	О	51,705
Natural Gas Plant Liquids and Liquefied											
Refinery Gases	2,183	-11	-132	1,109	1,542		-1,770	3,470	1,127	1,864	4,398
Pentanes Plus	1,062	-11		_	, _		-1	945	29	78	35
Liquefied Petroleum Gases	1,121		-132	1,109	1,542		-1,769	2,525	1,098	1,786	4,363
Ethane/Ethylene	1		_	_	_		_	_	_	1	_
Propane/Propylene	333		1,389	891	202		-562	_	988	2,389	1,575
Normal Butane/Butylene	410		-1,586	192	1,105		-1,219	1,771	110	-541	2,316
Isobutane/Isobutylene	377		65	26	235		12	754	-	-63	472
Other Liquids		894		3,057	9,684	-1,506	-1,195	12,414	394	516	49,738
Hydrogen/Oxygenates/Renewables/ Other Hydrocarbons		894		799	4,632	381	-7	6,565	148	0	4,050
Hydrogen				733	4,002	1,193		1,193	140	0	-,000
Oxygenates (excluding Fuel Ethanol)		_		_	_	2	-	1,150	2	ő	_
Renewable Fuels (including Fuel Ethanol)		894		799	4.632	-814	-7	5,372	146	ő	4.050
Fuel Ethanol		580		7 3 3	4,442	-398	-269	4,781	113	ő	2,473
Renewable Fuels Except Fuel Ethanol		314		799	189	-416	262	591	34	ő	1,577
Other Hydrocarbons				755	100	710	202	331	-	_	1,577
Unfinished Oils				1,900	_		-1,115	2,473	26	516	18,572
Motor Gasoline Blend.Comp. (MGBC)				358	5,052	-1,887	-73	3,376	220	0	27.116
Reformulated		_		330	2,281	-1,007	662	1,388	220	0	14,324
Conventional		_		358	2,771	-1,656	-735	1,988	220	0	12,792
Aviation Gasoline Blend. Comp.				-	2,771	-1,050	-735	-	-	-	12,732
Finished Petroleum Products		_	91,819	5,027	1,757	2,551	92		11,797	89,264	32,694
Finished Motor Gasoline		_	49,332	28	334	2,285	-531		2,836	49,674	2,159
Reformulated		_	34,098	_	_	202	-4			34,304	16
Conventional		_	15,234	28	334	2,083	-527		2,836	15,371	2,143
Finished Aviation Gasoline			13	_	_		-93		_	106	193
Kerosene-Type Jet Fuel			13,709	2,528	285		204		1,080	15,238	9,203
Kerosene			29		_		1		3	25	47
Distillate Fuel Oil			16,586	117	1,141	266	-196		3,740	14,566	12,835
15 ppm sulfur and under			15,883	116	1,141	266	-141		3,569	13,978	11,850
Greater than 15 ppm to 500 ppm sulfur			312	_	-	_	80		114	118	267
Greater than 500 ppm sulfur			391	1	-		-135		57	470	718
Residual Fuel Oil ⁶			2,566	2,232	-		627		425	3,746	4,478
Less than 0.31 percent sulfur				_	-		-97		NA	NA	134
0.31 to 1.00 percent sulfur			760	325	_		400		NA	NA	849
Greater than 1.00 percent sulfur			1,806	1,907	-		324		NA	NA	3,489
Petrochemical Feedstocks			3	_	_		-2		_	5	1
Naphtha for Petro. Feed. Use			3	_	_		-2		-	5	1
Other Oils for Petro. Feed. Use				_	_		.=		_	_	
Special Naphthas			33	_	_		-15		_	48	29
Lubricants			49	5	-3		-227		105	173	598
Waxes			_	7	_		_		4	3	
Petroleum Coke			4,876	33	_		56		3,465	1,388	1,213
Marketable			3,841	33	_		56		3,465	353	1,213
Catalyst			1,035							1,035	
Asphalt and Road Oil			687	77	_		273		40	451	1,861
Still Gas			3,504							3,504	
Miscellaneous Products			432	_	_		-5		99	338	77
Total	33,960	883	91,687	41,987	17,058	1,975	-3,289	85,876	13,319	91,644	138,535

^{-- =} Not Applicable.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

⁼ No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Indicates an adjustment for crude oil, previously referred to as 'I haccounted For Crude Oil '. Also included is an adjustment for motor gasoline blending components, fuel ethanol.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January
 2005 (see explanatory notes).
 Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus

adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

6 Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.